

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 15-02-020
(Filed February 26, 2015)

Pilot Power Group, Inc.
PUBLIC

33% RPS Compliance Report

Reporting RPS Compliance Status for the First Compliance Period (2011-2013)

September 1, 2016

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Annual 33% RPS Compliance Reporting Instructions

Annual RPS compliance reports submitted by retail sellers include qualitative and quantitative elements, as required by the Public Utilities Code 399.13 and Commission decisions, notably, Decision (D.) 11-12-020, D.11-12-052, D.12-06-038 and D.14-12-023. Specific procedural guidelines, reporting requirements and general explanations about the RPS compliance spreadsheet are detailed below. Any questions concerning RPS compliance matters should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.

Procedural Guidelines

1. D.11-12-052 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit information to Energy Division sufficient to demonstrate that renewable energy credits (RECs) retired to meet an obligation of the California renewable portfolio standard meet the requirements of the portfolio content category (PCC) classification in which they are claimed. Consequently, retail sellers must submit this hourly e-Tag summary report to determine the proper PCC classification of RECs generated from facilities located outside of a California balancing authority area. Refer to D.11-12-052 for additional details related to RPS portfolio content category classification.
2. Any retail seller seeking confidentiality protection for information required by the RPS Hourly e-Tag Summary Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
3. RPS Compliance Reports must be submitted to the Commission as specified below:
 - a. Serve a public version on the service list in proceeding R.15-02-020. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report.
The most current version of the service list can be found on the Commission's webpage :
http://www.cpuc.ca.gov/service_lists/R1502020_82917.htm
 - b) **Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xslm and .xlsx files are acceptable).**
 - c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Robert Mason and Anne Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
 - d) **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
4. Include the Title Page and fill out the following information:
 - a) Name of the retail seller serving the Compliance Report
 - b) Date the Compliance Report is being served
 - c) Contact information
 - d) The first year of operation for the IOU, ESP or CCA. If the first year of operation is before 2011, please use the pre-2011 option.
5. Complete the Officer Verification Form in the format provided (Rule 1.11)

Narrative Reporting Requirements

Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each Annual Compliance Report and in the final report for each compliance period:

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.
2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of renewable energy credits (RECs) procured during the year covered by the report (i.e. 2013 for this report). If a retail seller did not procure any RECs from out of state facilities, please include a brief summary on whether the retail seller intends to procure RECs from facilities located out of state in the future, and if so where these facilities may be located.
3. Identification of all procurement of unbundled RECs during the period covered by the report. Retail sellers should submit a list of facilities in a matrix format including: facility name, location (City and State), and the amount of unbundled RECs procured during the year covered by the report (i.e. 2013 for this report). If a retail seller did not procure any unbundled RECs, please include a brief summary on whether the retail seller intends to procure unbundled RECs in the near future, and if so where these RECs originate.
4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Each retail seller that is also an electrical corporation must, in addition to the four items set forth above, include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies. If a retail seller does not currently own any transmission lines, describe any plans to own transmission lines in the future, if at all.

RPS Compliance Report Spreadsheet Instructions

General Instructions

1. Orange cells throughout the spreadsheet indicate data provided by the retail seller.
2. All data must be entered in megawatt-hours (MWh) out to three decimal points to accurately account for reported retail sales, quantity or renewable energy credits (RECs) and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may result in calculation errors.
3. The RPS compliance spreadsheet has locked cells to ensure accurate calculations. An unprotected version of the spreadsheet is available by request.

4. Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

Accounting tab instructions

The Accounting tab is where the primary RPS compliance calculations are made.

Information from the 20% RPS Program : 2010 retail sales figure (cells C11:D11) is needed to calculate the long-term contracting requirement for the first compliance period. Enter the "Surplus/(Deficit) Carried Forward" value from the "Provisional 20% RPS Closing Report" (cells C12:D12). Pursuant to D.12-06-038, all CA retail sellers are required to file a Closing Report to calculate their surplus/(deficit) procurement amount from the 20% RPS program.

Annual RPS Procurement and Percentages : This section calculates retail seller's annual percentage target and procurement made towards those targets, prior to the application of specific compliance rules.

Procurement Quantity Requirement : This section calculates retail seller's Procurement Quantity Requirement (PQR) for a given compliance period, and shows the total amount of RECs applied to the PQR (data sourced from the "RECs Retired to meet PQR Detail" tab).

Portfolio Balance Requirements : This section calculates (i) whether the retail seller met the minimum procurement requirement for Category 1 RECs, and (ii) whether the retail sellers procured Category 3 RECs within the limit for each compliance period.

Excess Procurement Calculation : This section calculates the quantity and classification of RECs that qualify as for excess procurement. Retail sellers will classify any RECs that qualify as excess procurement (row 57) as either a Pre-June 1, 2010 REC, a Category 1 REC or a Category 2 REC (rows 58-60).

Excess Procurement Bank : This section shows the amount of excess procurement available for future RPS compliance, and a retail seller's application of excess procurement RECs towards a procurement quantity requirement, as applicable.

RPS Compliance Status : This section shows whether or not a retail seller met its procurement quantity requirement and the deficit amount, if any. Enforcement rules for RPS compliance have yet to be determined.

Deficit from the 20% Closing Report : This section how the retail seller will satisfy its net deficit from the 20% RPS Program, as reported in the Closing Report, if any.

Procurement Detail tab

Procurement Summary : This section differentiates the reported RECs procured by classification (i.e., PCC 0, PCC 1, PCC 2 or PCC 3) and calculates whether the retail seller met the long-term contracting requirements, if any short-term (< 10 yrs) contracts were executed in a compliance period.

Contract Detail : For each contract, enter actual and forecasted data (MWh) for each year throughout the contract term. Do not assume that an expiring contract will be renegotiated.

- a) For ALL RPS Eligible Contracts: List contracts by CPUC ID Number, name, annual contracted deliveries (MWh), contract status, facility status, resource type, expected portfolio content category (i.e. PCC 1, PCC 2, etc.), contract length (i.e. short-term/long-term), whether contracted RECs are bundled/unbundled, the facility location (City and State), contract execution date, and the total MWh volume of the contract.
- b) "Contract Volume" (Column "AG") Input the total MWh over the term of the contract identified in the contract.
- c) Contract Execution Date: The date the original contract was signed. If the parties signed on different dates, or there are any contract amendments or modifications occurring after June 1, 2010, that increase the nameplate capacity or expected quantities of annual generation, or substitute a different renewable energy resource, use the most recent execution/signing date.
- d) Date of Most Recent Contract Extension : The date the most recent contract extension was signed. If a contract or ownership agreement originally signed by a retail seller as defined in Public Utilities Code Section 399.12(j) prior to June 1, 2010 is amended or modified after June 1, 2010, to increase the nameplate capacity or expected quantities of annual generation, the originally contracted procurement may be used for all compliance purposes, but the incremental procurement resulting from the amendment or modification will be subject to the then-applicable rules for portfolio balance, long-term contracting, and excess procurement.
- e) If any procurement data for a specific contract differs from what is reported to the CEC or included in an RPS Verification Report of the CEC for that year, the specific cell should be highlighted and the discrepancy should be explained.
- f) Procurement claims from contract/ownership agreements executed before June 1, 2010, or January 13, 2011 for ESPs, are not subject to the PCC classifications established in D.11-12-052. For the purposes of RPS compliance any eligible RPS RECs that are not subject to PCC 1, 2, or 3 will be placed in their own classification, that CPUC staff will henceforth refer to as PCC 0.

36 Month Retirement tab instructions

This tab includes formulas to determine the retirement deadline for all RPS RECs and whether the RECs retired "Pass" or "Fail" the requirements of the 36 month retirement limit.

CPUC ID : The identification number provided to facility by the CPUC.

RPS ID : The identification number provided to facility by the CEC.

WREGIS ID : The identification number provided to facility by WREGIS.

Facility Name : For Facilities NOT interconnected to a CBA, - Retail sellers must enter the facility's source name, as registered with OATI's webRegistry. This applies mainly to facilities not directly connected to a CBA.

Vintage Year/Month of RECs : Enter the year and month which the RECs were generation. Please create one line per combination of REC vintage and retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

REC Retirement Date : Enter the date that RECs were retired - enter one line per vintage and retirement date combination. If RECs with the same vintage month/year are retired on separate date, please enter one line for each of the distinct retirement dates.

Last Month/Year to Retire RECs : This is a calculated field that determines the last month and year that RECs of a given vintage can be retired.

Do RECs "Pass" or "Fail" Requirements of 36 Month Rule : This is a calculated field that determines if RECs were retired within the required 36-month timeframe.

MWh REC Quantity Retired : Enter the quantity of RECs, with a given vintage and retirement date combination, that were retired for compliance.

RPS Compliance Report: 2011-2013 Compliance Period Summary

2011-13 Compliance Period
1-Sep-16

RPS Summary Report	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total Retail Sales
Total Retail Sales	1,431,856	1,402,812	1,460,978	4,295,646	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	286,371	280,562	292,196	859,129	20.0%
Total RPS Eligible RECs Procured	366,235	295,544	328,607	990,386	23.1%
Total RPS Eligible RECs Retired	366,235	295,544	271,290	933,069	21.7%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

RPS Procurement (2011-13)	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
Biomass	0	0	0	0	0.0%
Biomethane: Digester gas	0	0	0	0	0.0%
Biomethane: Landfill gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	198,091	206,588	133,236	537,915	54.3%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	198,091	206,588	133,236	537,915	54.3%
Geothermal	0	0	0	0	0.0%
Small Hydro	0	0	70,051	70,051	7.1%
Conduit Hydro	0	0	0	0	0.0%
Water supply and conveyance	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	168,144	88,956	125,320	382,420	38.6%
Ocean wave	0	0	0	0	0.0%
Ocean thermal	0	0	0	0	0.0%
Tidal current	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	366,235	295,544	328,607	990,386	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category Retirements (2011-13)	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	198,091	206,588	133,236	537,915	54.3%
RECs Procured from PCC 2 Eligible Resources	125,144	63,956	0	189,100	19.1%
RECs Procured from PCC 3 Eligible Resources	43,000	25,000	195,371	263,371	26.6%
Total	366,235	295,544	328,607	990,386	

Data Reported by:
Pilot Power Group, Inc.
September 1, 2016

2011-2020 Compliance Summary and Charts

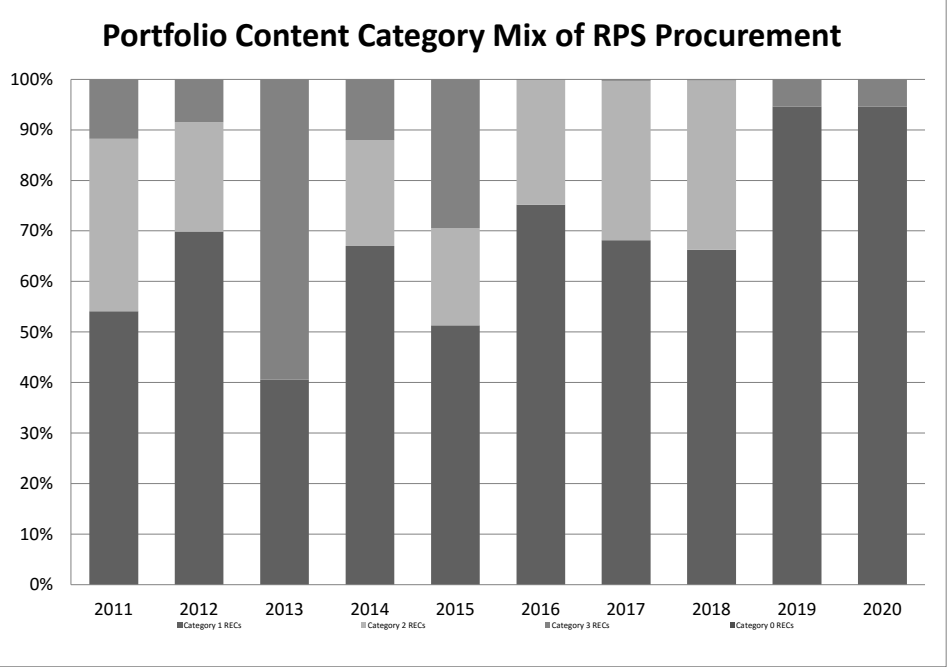
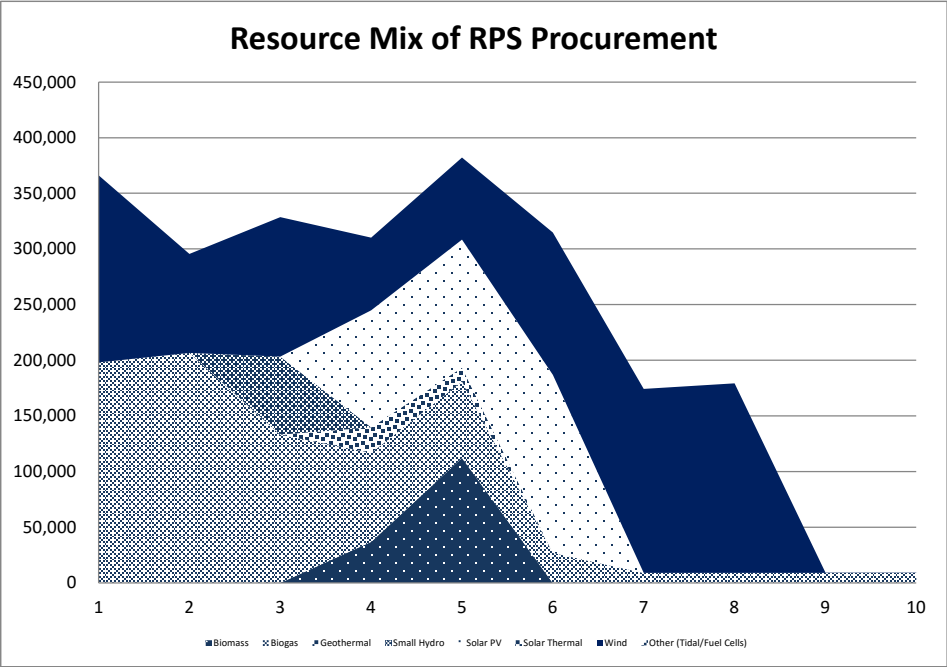
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	1,431,856	1,402,812	1,460,978	1,526,472					1,544,876	1,544,876
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	286,371	280,562	292,196	331,244					478,912	509,809
Procurement Quantity Requirement	859,129									

Resource Mix

[illegible]

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	198,091	206,588	133,236	207,854	196,221	236,717	118,760	118,760	8,760	8,760
Category 2 RECs	125,144	63,956	0	65,000	73,434	77,566	55,000	60,000	0	0
Category 3 RECs	43,000	25,000	195,371	37,320	112,500	500	500	500	500	500



Annual RPS Compliance Report: Compliance Status

Data Reported by:
Pilot Power Group, Inc.
September 1, 2016

Input Required
Actual Data
Forecasted Data
Information is Hard Coded

Information from the 20% RPS Compliance Program (MWh)	Actual
Total Retail Sales in 2015	1,243,726
Net Surplus/(Deficit) from 20% RPS Closing Report	(73,940)

	Compliance Period 1				Compliance Period 2		Compliance Period 3			
	Actual RPS Retirements (From 36 Month REC Retirement tabs)				Actual RPS Retirements (From 36 Month REC Retirement tabs)		Forecasted RPS Procurement (from Procurement Detail tab)		Forecasted RPS Procurement (From RPS Procurement Detail tab)	
Annual RPS Procurement and Percentages (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual Retail Sales	1,431,856	1,402,812	1,460,978	1,526,472					1,544,876	1,544,876
Annual RPS Procurement	366,235	295,544	338,667	310,274	383,155	314,783	174,360	179,260	9,260	9,260
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Procurement Percentage	25.6%	21.1%	22.5%	20.3%					0.6%	0.6%

	Compliance Period 1				Compliance Period 2		Compliance Period 3			
Procurement Quantity Requirement (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Procurement Quantity Requirement (PQR)	855,129									
PCC 0 RECs (Annual)	0	0	0	0	0	0	0	0	0	0
PCC 1 RECs (Annual)	198,091	206,588	87,844	223,734	202,994	236,717	118,760	118,760	8,760	8,760
PCC 2 RECs (Annual)	525,148	61,956	0	65,000	79,448	77,566	65,000	65,000	0	0
PCC 3 RECs (Annual)	43,000	25,000	183,446	42,530	61,159	500	500	500	500	500
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
RECs as Percentage of Retail Sales	25.6%	21.1%	18.6%	21.7%					0.6%	0.6%
Total RECs (Compliance Period)	933,069			983,614			179,260		0.6%	0.6%

	Compliance Period 1				Compliance Period 2		Compliance Period 3			
Portfolio Balance Requirements (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
PCC 1 RECs Retired (Compliance Period)	461,044				N/A					
PCC 2 RECs Retired (Compliance Period)	185,100				N/A					
PCC 3 RECs Retired (Compliance Period)	308,985				N/A					
PCC 1 Balance Requirement	425,565				N/A					
Excess/(Shortfall) Requirements from PCC 1	31,480				N/A					
Calculated PCC 2 Balance Limitation	220,580				N/A					
Ineligible Category 2	0				N/A					
PCC 3 Balance Limitation	214,783				N/A					
Ineligible Category 3	0				N/A					

	Compliance Period 1				Compliance Period 2		Compliance Period 3			
Excess Procurement Calculation (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
PCC 0 RECs applied to PQR	0				N/A					
Long-Term PCC 1 RECs applied to PQR	136,806				N/A					
Short-Term PCC 1 RECs applied to PQR	324,738				N/A					
Long-Term PCC 2 RECs applied to PQR	0				N/A					
Short-Term PCC 2 RECs applied to PQR	185,100				N/A					
Long-Term PCC 3 RECs applied to PQR	25,320				N/A					
Short-Term PCC 3 RECs applied to PQR	183,663				N/A					
Excess RECs Eligible for Banking	0				N/A					
Excess PCC 0 RECs	0				N/A					
Excess PCC 1 RECs	0				N/A					
Excess PCC 2 RECs	0				N/A					
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment	0				N/A					

	Compliance Period 1				Compliance Period 2		Compliance Period 3			
Excess Procurement Bank (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
PCC 0 Bank	0				0					
PCC 1 Bank	0				0					
PCC 2 Bank	0				0					
Application of PCC 0 Banked RECs	0				N/A					
Application of PCC 1 Banked RECs	0				N/A					
Application of PCC 2 Banked RECs	0				N/A					
Cumulative PCC 0 Bank	0				N/A					
Cumulative PCC 1 Bank	0				N/A					
Cumulative PCC 2 Bank	0				N/A					

	Compliance Period 1				Compliance Period 2		Compliance Period 3			
RPS Compliance Status (MWh)	2011	2012	2013	2014	2015					
Additional RECs required to meet RPS Procurement Quantity Requirement	0				N/A					
Total RECs not in compliance with RPS Procurement Balance Requirement	0				N/A					

	Compliance Period 1				Compliance Period 2		Compliance Period 3			
RPS Penalty Calculation	2011	2012	2013	2014	2015					
Total Penalty		50			N/A					

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Provisional 20% Closing Report										
Deficit from Provisional 20% RPS Closing Report		(73,940)			N/A in Compliance Period 2			N/A in Compliance Period 3		
PCC 0 RECs applied to PQR		0			N/A in Compliance Period 2			N/A in Compliance Period 3		
Long-Term PCC 1 RECs applied to PQR		136,806			N/A in Compliance Period 2			N/A in Compliance Period 3		
Short-Term PCC 1 RECs applied to PQR		324,738			N/A in Compliance Period 2			N/A in Compliance Period 3		
Long-Term PCC 2 RECs applied to PQR		0			N/A in Compliance Period 2			N/A in Compliance Period 3		
Short-Term PCC 2 RECs applied to PQR		185,100			N/A in Compliance Period 2			N/A in Compliance Period 3		
Long-Term PCC 3 RECs applied to PQR		25,320			N/A in Compliance Period 2			N/A in Compliance Period 3		
Short-Term PCC 3 RECs applied to PQR		183,663			N/A in Compliance Period 2			N/A in Compliance Period 3		
Application of PCC 0 RECs to 20% Closing Report Deficit		0			N/A in Compliance Period 2			N/A in Compliance Period 3		
Application of Long-term PCC 1 RECs to 20% Closing Report Deficit		30,279			N/A in Compliance Period 2			N/A in Compliance Period 3		
Application of Short-term PCC 2 RECs to 20% Closing Report Deficit		0			N/A in Compliance Period 2			N/A in Compliance Period 3		
Application of Long-term PCC 3 RECs to 20% Closing Report Deficit		0			N/A in Compliance Period 2			N/A in Compliance Period 3		
Application of Short-term PCC 3 RECs to 20% Closing Report Deficit		42,361			N/A in Compliance Period 2			N/A in Compliance Period 3		
Cumulative Closing Report Deficit		0			N/A in Compliance Period 2			N/A in Compliance Period 3		

Input Required
Actual Data
Forecasted Data

[illegible]

			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027
CPUC ID	Contract Year	Contract Detail	366,235	295,544	328,607	310,174	382,155	314,783	174,260	179,260	9,260	9,260	9,260	9,260	8,940	8,760	4,380	0	0
	2006	MM Lopez Energy, LLC	45,828	44,800	46,178	45,874	42,021	17,957	0	0	0	0	0	0	0	0	0	0	0
	2010	Rancho Cucamonga	25,609	26,617	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2011	Powerex (Hopkins Ridge CEC #60745A)	43,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2011	Calpine Energy - Pastoria #6(Jul11-Dec13)	63,161	135,171	41,666	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2010	Calpine Pastoria Energy Facility Contracts #1(Jan11)	9,724	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2011	Calpine Pastoria Energy Facility Contract #2(Feb11)	9,068	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2011	Calpine Pastoria Energy Facility Contract #3(Mar-Apr11)	20,809	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2011	Calpine Pastoria Energy Facility Contract #4(May11)	10,932	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2011	Calpine Pastoria Energy Facility Contract #5(Jun11)	12,960	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2010	EWEB #2 (Harvest Wind and Klondike III, 2011))	125,144	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2011	EWEB #3 (Klondike III, 2012)	0	63,956	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2012	OneEnergy LT CP1	0	25,000	320	320	320	320	320	320	320	320	320	320	320	0	0	0	0
	2012	Coyote Canyon	0	0	45,392	33,932	22,525	0	0	0	0	0	0	0	0	0	0	0	0
	2013	OneEnergy 2013	0	0	125,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2013	Deschutes Valley Water District	0	0	30,051	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2013	Avista Corporation	0	0	40,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	2013	SDGE CP2	0	0	0	105,048	115,055	160,000	0	0	0	0	0	0	0	0	0	0	0
	2013	Powerex 2014	0	0	0	65,000	0	0	0	0	0	0	0	0	0	0	0	0	0
	2014	Silicon Valley Power 2014	0	0	0	10,000	0	0	0	0	0	0	0	0	0	0	0	0	0
	2014	OneEnergy LT CP2	0	0	0	37,000	180	180	180	180	180	180	180	180	180	180	0	0	0
	2014	Calpine 2014	0	0	0	13,000	0	0	0	0	0	0	0	0	0	0	0	0	0
	2014	Iberdrola 2015	0	0	0	0	73,434	0	0	0	0	0	0	0	0	0	0	0	0
	2015	Chapel Street LT	0	0	0	0	4,380	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	8,760	4,380	0	0
	2015	Silicon Valley Power 2015	0	0	0	0	12,240	0	0	0	0	0	0	0	0	0	0	0	0
	2015	Iberdrola 1 2016-18	0	0	0	0	0	50,000	110,000	110,000	0	0	0	0	0	0	0	0	0
	2015	Iberdrola 2 2016-18	0	0	0	0	0	77,566	55,000	60,000	0	0	0	0	0	0	0	0	0
	2015	Avista Corporation	0	0	0	0	58,000	0	0	0	0	0	0	0	0	0	0	0	0
	2015	Tenaska Power Services	0	0	0	0	54,000	0	0	0	0	0	0	0	0	0	0	0	0
		Contract Name	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CPUC ID	Original Contract Year	Expired Contracts/ Contracts Expiring Before 2030	0	231,637	322,210	488,876	646,927	867,126	1,045,083	1,045,083	1,215,083	1,215,083	1,215,083	1,215,083	1,215,403	1,215,583	1,215,583	1,224,343	1,224,343
	2006	MM Lopez Energy, LLC	0	0	0	0	17,957	17,957	17,957	17,957	17,957	17,957	17,957	17,957	17,957	17,957	17,957	17,957	17,957
	2010	Rancho Cucamonga	0	0	26,617	26,617	26,617	26,617	26,617	26,617	26,617	26,617	26,617	26,617	26,617	26,617	26,617	26,617	26,617
	2011	Powerex (Hopkins Ridge CEC #60745A)	0	43,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000	43,000
	2011	Calpine Energy - Pastoria #6(Jul11-Dec13)	0	0	41,666	41,666	41,666	41,666	41,666	41,666	41,666	41,666	41,666	41,666	41,666	41,666	41,666	41,666	41,666
	2011	Calpine Pastoria Energy Facility Contracts #1(Jan11)	0	9,724	9,724	9,724	9,724	9,724	9,724	9,724	9,724	9,724	9,724	9,724	9,724	9,724	9,724	9,724	9,724
	2011	Calpine Pastoria Energy Facility Contract #2(Feb11)	0	9,068	9,068	9,068	9,068	9,068	9,068	9,068	9,068	9,068	9,068	9,068	9,068	9,068	9,068	9,068	9,068
	2011	Calpine Pastoria Energy Facility Contract #3(Mar-Apr11)	0	20,809	20,809	20,809	20,809	20,809	20,809	20,809	20,809	20,809	20,809	20,809	20,809	20,809	20,809	20,809	20,809
	2011	Calpine Pastoria Energy Facility Contract #4(May11)	0	10,932	10,932	10,932	10,932	10,932	10,932	10,932	10,932	10,932	10,932	10,932	10,932	10,932	10,932	10,932	10,932
	2011	Calpine Pastoria Energy Facility Contract #5(Jun11)	0	12,960	12,960	12,960	12,960	12,960	12,960	12,960	12,960	12,960	12,960	12,960	12,960	12,960	12,960	12,960	12,960
	2012	EWEB #2 (Harvest Wind and Klondike III, 2011))	0	125,144	125,144	125,144	125,144	125,144	125,144	125,144	125,144	125,144	125,144	125,144	125,144	125,144	125,144	125,144	125,144
	2012	EWEB #3 (Klondike III, 2012)	0	0	63,956	63,956	63,956	63,956	63,956	63,956	63,956	63,956	63,956	63,956	63,956	63,956	63,956	63,956	63,956
	2012	EnergyOne LT CP1	0	0	0	0	0	0	0	0	0	0	0	0	320	320	320	320	320
	2013	Coyote Canyon	0	0	0	0	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525	22,525
	2012	EnergyOne 2013	0	0	0	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000
	2013	Deschutes Valley Water District	0	0	0	0	30,051	30,051	30,051	30,051	30,051	30,051	30,051	30,051	30,051	30,051	30,051	30,051	30,051
	2013	Avista Corporation	0	0	0	0	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000
	2013	SDGE CP2	0	0	0	0	0	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000
	2013	Powerex 2014	0	0	0	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000	65,000
	2014	Silicon Valley Power 2014	0	0	0	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
	2014	OneEnergy LT CP2	0	0	0	0	0	0	0	0	0	0	0	0	180	180	180	180	180
	2014	Calpine 2014	0	0	0	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000	13,000
	2014	Iberdrola 2015	0	0	0	0	73,434	73,434	73,434	73,434	73,434	73,434	73,434	73,434	73,434	73,434	73,434	73,434	73,434
	2015	Chapel Street LT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8,760	8,760
	2015	Silicon Valley Power 2015	0	0	0	0	12,240	12,240	12,240	12,240	12,240	12,240	12,240	12,240	12,240	12,240	12,240	12,240	12,240
	2015	Iberdrola 1 2016-18	0	0	0	0	0	0	0	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000	110,000
	2015	Iberdrola 2 2016-18	0	0	0	0	0	0	0	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000	60,000
	2015	Avista Corporation	0	0	0	0	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000	58,000
	2015	Tenaska Power Services	0	0	0	0	0	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000

ce Report: Procurement Detail

September 1, 2016

Procurement Summary (MWh)	2028	2029	2030
Total Annual Procurement	0	0	0
PCC 0 RECs Procured	0	0	0
PCC 1 RECs Procured	0	0	0
PCC 2 RECs Procured	0	0	0
PCC 3 RECs Procured	0	0	0
Procurement from Long-Term (>= 10 years)	0	0	0
Procurement from Short-Term (< 10 years)	0	0	0
Long Term Contracting Requirement			
Expected Total RECs from long-term contracts			
Expected Total RECs from short-term contracts			
Long Term Contracting Requirement Shortfall			

RPS-Eligible Procurement By Resource Type	2028	2029	2030
Biomass	0	0	0
Biomethane: Digester gas	0	0	0
Biomethane: Landfill gas	0	0	0
Biodiesel	0	0	0
Landfill Gas	0	0	0
Muni Solid Waste	0	0	0
Biopower subtotal	0	0	0
Geothermal	0	0	0
Small Hydro	0	0	0
Conduit Hydro	0	0	0
Water supply and conveyance	0	0	0
Solar PV	0	0	0
Solar Thermal	0	0	0
Wind	0	0	0
Ocean wave	0	0	0
Ocean thermal	0	0	0
Tidal current	0	0	0
Fuel Cells	0	0	0

	2028	2029	2030	Contract Status
Contract Detail	0	0	0	
MM Lopez Energy, LLC	0	0	0	executed - no approval needed
Rancho Cucamonga	0	0	0	executed - no approval needed
Powerex (Hopkins Ridge CEC #60745A)	0	0	0	executed - no approval needed
Calpine Energy - Pastoria #6(Jul11-Dec13)	0	0	0	executed - no approval needed
Calpine Pastoria Energy Facility Contracts #1(Jan11)	0	0	0	executed - no approval needed
Calpine Pastoria Energy Facility Contract #2(Feb11)	0	0	0	executed - no approval needed
Calpine Pastoria Energy Facility Contract #3(Mar-Apr11)	0	0	0	executed - no approval needed
Calpine Pastoria Energy Facility Contract #4(May11)	0	0	0	executed - no approval needed
Calpine Pastoria Energy Facility Contract #5Jun11)	0	0	0	executed - no approval needed
EWEB #2 (Harvest Wind and Klondike III, 2011))	0	0	0	executed - no approval needed
EWEB #3 (Klondike III, 2012)	0	0	0	executed - no approval needed
OneEnergy LT CP1	0	0	0	executed - no approval needed
Coyote Canyon	0	0	0	executed - no approval needed
OneEnergy 2013	0	0	0	executed - no approval needed
Deschutes Valley Water District	0	0	0	executed - no approval needed
Avista Corporation	0	0	0	executed - no approval needed
SDGE CP2	0	0	0	executed - no approval needed
Powerex 2014	0	0	0	executed - no approval needed
Silicon Valley Power 2014	0	0	0	executed - no approval needed
OneEnergy LT CP2	0	0	0	executed - no approval needed
Calpine 2014	0	0	0	executed - no approval needed
Iberdrola 2015	0	0	0	executed - no approval needed
Chapel Street LT	0	0	0	executed - no approval needed
Silicon Valley Power 2015	0	0	0	executed - no approval needed
Iberdrola 1 2016-18	0	0	0	executed - no approval needed
Iberdrola 2 2016-18	0	0	0	executed - no approval needed
Avista Corporation	0	0	0	executed - no approval needed
Tenaska Power Services	0	0	0	executed - no approval needed
Contract Name	0	0	0	
Expired Contracts/ Contracts Expiring Before 2030	1,224,343	1,224,343	1,224,343	notes
MM Lopez Energy, LLC	17,957	17,957	17,957	
Rancho Cucamonga	26,617	26,617	26,617	
Powerex (Hopkins Ridge CEC #60745A)	43,000	43,000	43,000	
Calpine Energy - Pastoria #6(Jul11-Dec13)	41,666	41,666	41,666	
Calpine Pastoria Energy Facility Contracts #1(Jan11)	9,724	9,724	9,724	
Calpine Pastoria Energy Facility Contract #2(Feb11)	9,068	9,068	9,068	
Calpine Pastoria Energy Facility Contract #3(Mar-Apr11)	20,809	20,809	20,809	
Calpine Pastoria Energy Facility Contract #4(May11)	10,932	10,932	10,932	
Calpine Pastoria Energy Facility Contract #5Jun11)	12,960	12,960	12,960	
EWEB #2 (Harvest Wind and Klondike III, 2011))	125,144	125,144	125,144	
EWEB #3 (Klondike III, 2012)	63,956	63,956	63,956	
EnergyOne LT CP1	320	320	320	
Coyote Canyon	22,525	22,525	22,525	
EnergyOne 2013	125,000	125,000	125,000	
Deschutes Valley Water District	30,051	30,051	30,051	
Avista Corporation	40,000	40,000	40,000	
SDGE CP2	160,000	160,000	160,000	
Powerex 2014	65,000	65,000	65,000	
Silicon Valley Power 2014	10,000	10,000	10,000	
OneEnergy LT CP2	180	180	180	
Calpine 2014	13,000	13,000	13,000	
Iberdrola 2015	73,434	73,434	73,434	
Chapel Street LT	8,760	8,760	8,760	
Silicon Valley Power 2015	12,240	12,240	12,240	
Iberdrola 1 2016-18	110,000	110,000	110,000	
Iberdrola 2 2016-18	60,000	60,000	60,000	
Avista Corporation	58,000	58,000	58,000	
Tenaska Power Services	54,000	54,000	54,000	

Annual RPS Compliance Report: (2012) 36 Month Retirement

Data Reported by: September 1, 2016

Pilot Power Group, Inc.

Input Required

Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
		W1890	Central Oregon Siphon Power Project - SPP	PCC 3	2012	Long-term	Long-term - N/A	01/2012	7/25/2013	Dec-2014	PASS	3,420
		W1989	Cowiche - Cowiche	PCC 3	2012	Long-term	Long-term - N/A	05/2012	7/25/2013	Apr-2015	PASS	116
		W703	FMG - Mid Valley - FMG - Mid Valley	PCC 1	2010	Short-term	Eligible Short-term	01/2012	7/25/2013	Dec-2014	PASS	1,328
		W703	FMG - Mid Valley - FMG - Mid Valley	PCC 1	2010	Short-term	Eligible Short-term	02/2012	7/25/2013	Jan-2015	PASS	1,197
		W703	FMG - Mid Valley - FMG - Mid Valley	PCC 1	2010	Short-term	Eligible Short-term	03/2012	7/25/2013	Feb-2015	PASS	1,521
		W703	FMG - Mid Valley - FMG - Mid Valley	PCC 1	2010	Short-term	Eligible Short-term	04/2012	7/25/2013	Mar-2015	PASS	1,310
		W703	FMG - Mid Valley - FMG - Mid Valley	PCC 1	2010	Short-term	Eligible Short-term	05/2012	7/25/2013	Apr-2015	PASS	1,187
		W703	FMG - Mid Valley - FMG - Mid Valley	PCC 1	2010	Short-term	Eligible Short-term	06/2012	7/25/2013	May-2015	PASS	1,283
		W703	FMG - Mid Valley - FMG - Mid Valley	PCC 1	2010	Short-term	Eligible Short-term	07/2012	7/25/2013	Jun-2015	PASS	968
		W703	FMG - Mid Valley - FMG - Mid Valley	PCC 1	2010	Short-term	Eligible Short-term	08/2012	7/25/2013	Jul-2015	PASS	1,246
		W703	FMG - Mid Valley - FMG - Mid Valley	PCC 1	2010	Short-term	Eligible Short-term	09/2012	7/25/2013	Aug-2015	PASS	1,186
		W703	FMG - Mid Valley - FMG - Mid Valley	PCC 1	2010	Short-term	Eligible Short-term	10/2012	7/25/2013	Sep-2015	PASS	1,177
		W703	FMG - Mid Valley - FMG - Mid Valley	PCC 1	2010	Short-term	Eligible Short-term	11/2012	7/25/2013	Oct-2015	PASS	1,050
		W703	FMG - Mid Valley - FMG - Mid Valley	PCC 1	2010	Short-term	Eligible Short-term	12/2012	7/25/2013	Nov-2015	PASS	1,101
		W702	FMG - Milliken - FMG - Milliken	PCC 1	2010	Short-term	Eligible Short-term	01/2012	7/25/2013	Dec-2014	PASS	838
		W702	FMG - Milliken - FMG - Milliken	PCC 1	2010	Short-term	Eligible Short-term	02/2012	7/25/2013	Jan-2015	PASS	975
		W702	FMG - Milliken - FMG - Milliken	PCC 1	2010	Short-term	Eligible Short-term	03/2012	7/25/2013	Feb-2015	PASS	1,073
		W702	FMG - Milliken - FMG - Milliken	PCC 1	2010	Short-term	Eligible Short-term	04/2012	7/25/2013	Mar-2015	PASS	1,025
		W702	FMG - Milliken - FMG - Milliken	PCC 1	2010	Short-term	Eligible Short-term	05/2012	7/25/2013	Apr-2015	PASS	1,099
		W702	FMG - Milliken - FMG - Milliken	PCC 1	2010	Short-term	Eligible Short-term	06/2012	7/25/2013	May-2015	PASS	827
		W702	FMG - Milliken - FMG - Milliken	PCC 1	2010	Short-term	Eligible Short-term	07/2012	7/25/2013	Jun-2015	PASS	1,102
		W702	FMG - Milliken - FMG - Milliken	PCC 1	2010	Short-term	Eligible Short-term	08/2012	7/25/2013	Jul-2015	PASS	1,101
		W702	FMG - Milliken - FMG - Milliken	PCC 1	2010	Short-term	Eligible Short-term	09/2012	7/25/2013	Aug-2015	PASS	883
		W702	FMG - Milliken - FMG - Milliken	PCC 1	2010	Short-term	Eligible Short-term	10/2012	7/25/2013	Sep-2015	PASS	981
		W702	FMG - Milliken - FMG - Milliken	PCC 1	2010	Short-term	Eligible Short-term	11/2012	7/25/2013	Oct-2015	PASS	1,138
		W702	FMG - Milliken - FMG - Milliken	PCC 1	2010	Short-term	Eligible Short-term	12/2012	7/25/2013	Nov-2015	PASS	1,021
		W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2011	Short-term	Eligible Short-term	11/2012	7/25/2013	Oct-2015	PASS	10,161
		W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2011	Short-term	Eligible Short-term	12/2012	7/25/2013	Nov-2015	PASS	12,648
		W1862	Golden Valley Wind Park - Golden Valley Wind Park	PCC 3	2012	Long-term	Long-term - N/A	08/2012	7/25/2013	Jul-2015	PASS	165
		W1892	Juniper Ridge Hydroelectric Facility	PCC 3	2012	Long-term	Long-term - N/A	01/2012	7/25/2013	Dec-2014	PASS	65
		W1892	Juniper Ridge Hydroelectric Facility	PCC 3	2012	Long-term	Long-term - N/A	02/2012	7/25/2013	Jan-2015	PASS	96
		W1892	Juniper Ridge Hydroelectric Facility	PCC 3	2012	Long-term	Long-term - N/A	03/2012	7/25/2013	Feb-2015	PASS	66
		W1892	Juniper Ridge Hydroelectric Facility	PCC 3	2012	Long-term	Long-term - N/A	04/2012	7/25/2013	Mar-2015	PASS	858
		W1892	Juniper Ridge Hydroelectric Facility	PCC 3	2012	Long-term	Long-term - N/A	05/2012	7/25/2013	Apr-2015	PASS	2,280
		W1892	Juniper Ridge Hydroelectric Facility	PCC 3	2012	Long-term	Long-term - N/A	06/2012	7/25/2013	May-2015	PASS	2,261
		W1892	Juniper Ridge Hydroelectric Facility	PCC 3	2012	Long-term	Long-term - N/A	07/2012	7/25/2013	Jun-2015	PASS	2,451
		W1892	Juniper Ridge Hydroelectric Facility	PCC 3	2012	Long-term	Long-term - N/A	08/2012	7/25/2013	Jul-2015	PASS	2,503
		W237	Klondike III - Klondike Wind Power III LLC	PCC 2	2011	Short-term	Eligible Short-term	01/2012	7/25/2013	Dec-2014	PASS	4,246
		W237	Klondike III - Klondike Wind Power III LLC	PCC 2	2011	Short-term	Eligible Short-term	02/2012	7/25/2013	Jan-2015	PASS	4,558
		W237	Klondike III - Klondike Wind Power III LLC	PCC 2	2011	Short-term	Eligible Short-term	03/2012	7/25/2013	Feb-2015	PASS	5,921
		W237	Klondike III - Klondike Wind Power III LLC	PCC 2	2011	Short-term	Eligible Short-term	04/2012	7/25/2013	Mar-2015	PASS	5,214
		W237	Klondike III - Klondike Wind Power III LLC	PCC 2	2011	Short-term	Eligible Short-term	05/2012	7/25/2013	Apr-2015	PASS	7,107
		W237	Klondike III - Klondike Wind Power III LLC	PCC 2	2011	Short-term	Eligible Short-term	06/2012	7/25/2013	May-2015	PASS	7,778
		W237	Klondike III - Klondike Wind Power III LLC	PCC 2	2011	Short-term	Eligible Short-term	07/2012	7/25/2013	Jun-2015	PASS	8,021
		W237	Klondike III - Klondike Wind Power III LLC	PCC 2	2011	Short-term	Eligible Short-term	08/2012	7/25/2013	Jul-2015	PASS	7,082
		W237	Klondike III - Klondike Wind Power III LLC	PCC 2	2011	Short-term	Eligible Short-term	09/2012	7/25/2013	Aug-2015	PASS	4,607
		W237	Klondike III - Klondike Wind Power III LLC	PCC 2	2011	Short-term	Eligible Short-term	10/2012	7/25/2013	Sep-2015	PASS	3,249
		W237	Klondike III - Klondike Wind Power III LLC	PCC 2	2011	Short-term	Eligible Short-term	11/2012	7/25/2013	Oct-2015	PASS	2,092
		W237	Klondike III - Klondike Wind Power III LLC	PCC 2	2011	Short-term	Eligible Short-term	12/2012	7/25/2013	Nov-2015	PASS	4,081
		W200	Leaning Juniper I - Leaning Juniper I	PCC 3	2012	Long-term	Long-term - N/A	08/2012	7/25/2013	Jul-2015	PASS	233
		W1805	Los Medanos Energy Center - LMEC	PCC 1	2011	Short-term	Eligible Short-term	03/2012	7/25/2013	Feb-2015	PASS	11,289
		W1805	Los Medanos Energy Center - LMEC	PCC 1	2011	Short-term	Eligible Short-term	04/2012	7/25/2013	Mar-2015	PASS	9,282
		W1805	Los Medanos Energy Center - LMEC	PCC 1	2011	Short-term	Eligible Short-term	05/2012	7/25/2013	Apr-2015	PASS	12,648
		W1805	Los Medanos Energy Center - LMEC	PCC 1	2011	Short-term	Eligible Short-term	06/2012	7/25/2013	May-2015	PASS	12,240
		W1805	Los Medanos Energy Center - LMEC	PCC 1	2011	Short-term	Eligible Short-term	07/2012	7/25/2013	Jun-2015	PASS	11,013
		W1805	Los Medanos Energy Center - LMEC	PCC 1	2011	Short-term	Eligible Short-term	08/2012	7/25/2013	Jul-2015	PASS	9,804
		W1805	Los Medanos Energy Center - LMEC	PCC 1	2011	Short-term	Eligible Short-term	09/2012	7/25/2013	Aug-2015	PASS	9,256
		W1805	Los Medanos Energy Center - LMEC	PCC 1	2011	Short-term	Eligible Short-term	10/2012	7/25/2013	Sep-2015	PASS	10,271
		W1805	Los Medanos Energy Center - LMEC	PCC 1	2011	Short-term	Eligible Short-term	11/2012	7/25/2013	Oct-2015	PASS	2,079
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	01/2012	7/25/2013	Dec-2014	PASS	4,153
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	02/2012	7/25/2013	Jan-2015	PASS	3,000
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	03/2012	7/25/2013	Feb-2015	PASS	4,097
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	04/2012	7/25/2013	Mar-2015	PASS	4,224
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	05/2012	7/25/2013	Apr-2015	PASS	3,769
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	06/2012	7/25/2013	May-2015	PASS	2,350
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	07/2012	7/25/2013	Jun-2015	PASS	3,124
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	08/2012	7/25/2013	Jul-2015	PASS	4,161
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	09/2012	7/25/2013	Aug-2015	PASS	4,047
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	10/2012	7/25/2013	Sep-2015	PASS	3,867
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	11/2012	7/25/2013	Sep-2015	PASS	136
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	11/2012	7/25/2013	Oct-2015	PASS	3,731
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	12/2012	7/25/2013	Nov-2015	PASS	4,141
		W1882	Oregon Trail Wind Park, LLC - Oregon Trail Wind Park	PCC 3	2012	Long-term	Long-term - N/A	01/2012	7/25/2013	Dec-2014	PASS	3,423
		W1882	Oregon Trail Wind Park, LLC - Oregon Trail Wind Park	PCC 3	2012	Long-term	Long-term - N/A	02/2012	7/25/2013	Jan-2015	PASS	3,220
		W1882	Oregon Trail Wind Park, LLC - Oregon Trail Wind Park	PCC 3	2012	Long-term	Long-term - N/A	03/2012	7/25/2013	Feb-2015	PASS	2,357
		W1809	Pastoria Energy Facility - LEBEC	PCC 1	2011	Short-term	Eligible Short-term	01/2012	7/25/2013	Dec-2014	PASS	12,648
		W1809	Pastoria Energy Facility - LEBEC	PCC 1	2011	Short-term	Eligible Short-term	02/2012	7/25/2013	Jan-2015	PASS	11,832
		W1844	PaTu Wind Farm - PaTu Wind	PCC 3	2012	Long-term	Long-term - N/A	06/2012	7/25/2013	May-2015	PASS	1,486

Annual RPS Compliance Report: (2013) 36 Month Retirement

Data Reported by:
Pilot Power Group, Inc.
September 1, 2016Input Required
Information is Hard Coded (No Input Required)Input Required
Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire rcc (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
		W1952	Birch Creek Power - Birch Creek Power	PCC 3	2013	Short-term	Eligible Short-term	06/2013	6/6/2014	May-2016	PASS	83
		W1952	Birch Creek Power - Birch Creek Power	PCC 3	2013	Short-term	Eligible Short-term	07/2013	6/6/2014	Jun-2016	PASS	1,167
		W1220	Geyers Power Plant - Calpine Geothermal Unit 12	PCC 1	2011	Short-term	Eligible Short-term	6/30/2013	6/30/2014	Jun-2016	PASS	3,029
		W125	Geyers Power Plant - Calpine Geothermal Unit 18	PCC 1	2011	Short-term	Eligible Short-term	03/2013	6/6/2014	Feb-2016	PASS	1,625
		W2725	adPower Jerome, LLC - Double A Dairy Disposer	PCC 3	2012	Long-term	Long-term - N/A	01/2013	6/6/2014	Dec-2015	PASS	320
		W2011	Dry Creek Project - Dry Creek Project	PCC 3	2013	Short-term	Eligible Short-term	04/2013	6/6/2014	Mar-2016	PASS	2,107
		W2011	Dry Creek Project - Dry Creek Project	PCC 3	2013	Short-term	Eligible Short-term	03/2013	6/6/2014	Feb-2016	PASS	210
		W2011	Dry Creek Project - Dry Creek Project	PCC 3	2013	Short-term	Eligible Short-term	07/2013	6/6/2014	Jun-2016	PASS	700
		W2011	Dry Creek Project - Dry Creek Project	PCC 3	2013	Short-term	Eligible Short-term	05/2013	6/6/2014	Apr-2016	PASS	454
		W2011	Dry Creek Project - Dry Creek Project	PCC 3	2013	Short-term	Eligible Short-term	06/2013	6/6/2014	May-2016	PASS	419
		W2011	Dry Creek Project - Dry Creek Project	PCC 3	2013	Short-term	Eligible Short-term	06/2013	6/6/2014	May-2016	PASS	261
		W1991	Garland Canal Power Plant - Garland Canal Power Plant	PCC 3	2013	Short-term	Eligible Short-term	04/2012	6/6/2014	Mar-2016	PASS	277
		W1991	Garland Canal Power Plant - Garland Canal Power Plant	PCC 3	2013	Short-term	Eligible Short-term	05/2012	6/6/2014	Apr-2016	PASS	1,853
		W1991	Garland Canal Power Plant - Garland Canal Power Plant	PCC 3	2013	Short-term	Eligible Short-term	06/2012	6/6/2014	May-2016	PASS	1,783
		W1991	Garland Canal Power Plant - Garland Canal Power Plant	PCC 3	2013	Short-term	Eligible Short-term	07/2012	6/6/2014	Jun-2016	PASS	1,898
		W1991	Garland Canal Power Plant - Garland Canal Power Plant	PCC 3	2013	Short-term	Eligible Short-term	08/2012	6/6/2014	Jul-2016	PASS	1,879
		W1991	Garland Canal Power Plant - Garland Canal Power Plant	PCC 3	2013	Short-term	Eligible Short-term	09/2012	6/6/2014	Aug-2016	PASS	1,524
		W1991	Garland Canal Power Plant - Garland Canal Power Plant	PCC 3	2013	Short-term	Eligible Short-term	10/2012	6/6/2014	Sep-2016	PASS	670
		W1334	High Plains - High Plains	PCC 3	2013	Short-term	Eligible Short-term	02/2013	6/6/2014	Jan-2016	PASS	1,870
		W1805	Los Medanos Energy Center - LMEC	PCC 1	2011	Short-term	Eligible Short-term	02/2013	6/6/2014	Jan-2016	PASS	8,395
		W1805	Los Medanos Energy Center - LMEC	PCC 1	2011	Short-term	Eligible Short-term	04/2013	6/6/2014	Mar-2016	PASS	8,827
		W1805	Los Medanos Energy Center - LMEC	PCC 1	2011	Short-term	Eligible Short-term	01/2013	6/6/2014	Dec-2015	PASS	8,784
		W1805	Los Medanos Energy Center - LMEC	PCC 1	2011	Short-term	Eligible Short-term	6/8/2013	6/6/2014	Feb-2016	PASS	11,006
		W2009	Marsh Valley Project - Marsh Valley Project	PCC 3	2013	Short-term	Eligible Short-term	03/2013	6/6/2014	Feb-2016	PASS	666
		W2009	Marsh Valley Project - Marsh Valley Project	PCC 3	2013	Short-term	Eligible Short-term	04/2013	6/6/2014	Mar-2016	PASS	572
		W2009	Marsh Valley Project - Marsh Valley Project	PCC 3	2013	Short-term	Eligible Short-term	05/2013	6/6/2014	Apr-2016	PASS	588
		W1877	Middle Fork Irrigation District - Hydro system	PCC 3	2013	Short-term	Eligible Short-term	10/2012	6/6/2014	Sep-2015	PASS	699
		W1877	Middle Fork Irrigation District - Hydro system	PCC 3	2013	Short-term	Eligible Short-term	11/2012	6/6/2014	Oct-2015	PASS	2,217
		W1877	Middle Fork Irrigation District - Hydro system	PCC 3	2013	Short-term	Eligible Short-term	12/2012	6/6/2014	Nov-2015	PASS	2,084
		W476	MM Loper Energy - MM Loper Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	6/6/2013	6/6/2014	Dec-2015	PASS	2,186
		W476	MM Loper Energy - MM Loper Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	05/2013	6/6/2014	Apr-2016	PASS	4,257
		W476	MM Loper Energy - MM Loper Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	06/2013	6/6/2014	May-2016	PASS	3,879
		W476	MM Loper Energy - MM Loper Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	04/2013	6/6/2014	Mar-2016	PASS	4,013
		W476	MM Loper Energy - MM Loper Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	03/2013	6/6/2014	Feb-2016	PASS	4,139
		W476	MM Loper Energy - MM Loper Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	02/2013	6/6/2014	Jan-2016	PASS	3,858
		W476	MM Loper Energy - MM Loper Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	08/2013	6/6/2014	Jul-2016	PASS	4,086
		W476	MM Loper Energy - MM Loper Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	09/2013	6/6/2014	Aug-2016	PASS	3,899
		W476	MM Loper Energy - MM Loper Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	10/2013	6/6/2014	Sep-2016	PASS	3,266
		W476	MM Loper Energy - MM Loper Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	10/2013	6/6/2014	Sep-2016	PASS	262
		W476	MM Loper Energy - MM Loper Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	10/2013	6/6/2014	Sep-2016	PASS	500
		W476	MM Loper Energy - MM Loper Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	11/2013	6/6/2014	Oct-2016	PASS	2,014
		W476	MM Loper Energy - MM Loper Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	12/2013	6/6/2014	Nov-2016	PASS	3,516
		W476	MM Loper Energy - MM Loper Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	07/2013	6/6/2014	Jun-2016	PASS	3,809
		W218	Monroe Street HED - Monroe Street HED	PCC 3	2013	Short-term	Eligible Short-term	09/2012	6/6/2014	Aug-2015	PASS	3,734
		W218	Monroe Street HED - Monroe Street HED	PCC 3	2013	Short-term	Eligible Short-term	08/2012	6/6/2014	Jul-2015	PASS	1,618
		W216	Nine Mile HED - Nine Mile HED	PCC 3	2013	Short-term	Eligible Short-term	08/2012	6/6/2014	Jul-2016	PASS	1,241
		W216	Nine Mile HED - Nine Mile HED	PCC 3	2013	Short-term	Eligible Short-term	09/2012	6/6/2014	Aug-2015	PASS	1,255
		W216	Nine Mile HED - Nine Mile HED	PCC 3	2013	Short-term	Eligible Short-term	10/2012	6/6/2014	Sep-2015	PASS	1,532
		W283	Nine Mile HED 2 - Nine Mile HED 2	PCC 3	2013	Short-term	Eligible Short-term	10/2012	6/6/2014	Sep-2015	PASS	4,787
		W283	Nine Mile HED 2 - Nine Mile HED 2	PCC 3	2013	Short-term	Eligible Short-term	09/2012	6/6/2014	Aug-2015	PASS	3,523
		W283	Nine Mile HED 2 - Nine Mile HED 2	PCC 3	2013	Short-term	Eligible Short-term	08/2012	6/6/2014	Jul-2015	PASS	3,875
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	07/2012	11/23/2013	Jun-2015	PASS	2,112
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	06/2012	11/23/2013	May-2015	PASS	2,043
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	05/2012	11/23/2013	Apr-2015	PASS	2,485
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	08/2012	11/23/2013	Jul-2015	PASS	2,186
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	04/2011	11/23/2013	Mar-2014	PASS	3,786
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	05/2011	11/23/2013	Apr-2014	PASS	4,216
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	01/2011	11/23/2013	Dec-2013	PASS	3,203
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	03/2011	11/23/2013	Feb-2014	PASS	2,095
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	07/2011	11/23/2013	Jun-2014	PASS	2,466
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	06/2011	11/23/2013	May-2014	PASS	2,193
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	06/2011	11/23/2013	May-2014	PASS	3,427
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	06/2011	11/23/2013	May-2014	PASS	10
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	09/2011	11/23/2013	Aug-2014	PASS	2,248
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	10/2011	11/23/2013	Sep-2014	PASS	1,665
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	11/2011	11/23/2013	Oct-2014	PASS	2,319
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	12/2011	11/23/2013	Nov-2014	PASS	2,343
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	02/2012	11/23/2013	Jan-2015	PASS	2,138
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	04/2012	11/23/2013	Mar-2015	PASS	3,381
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	06/2011	11/23/2013	May-2014	PASS	1,80
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	01/2012	11/23/2013	Dec-2014	PASS	2,297
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	03/2012	11/23/2013	Feb-2015	PASS	2,456
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	06/2012	11/23/2013	May-2015	PASS	2,86
		W2041	Oval Springs Hydro - Oval Springs Hydro	PCC 3	2013	Short-term	Eligible Short-term	10/2012	11/23/2013	Sep-2015	PASS	1,232
		W794	Post Falls HED - Post Falls 2	PCC 3	2013	Short-term	Eligible Short-term	6/8/2012	6/6/2014	Sep-2015	PASS	623
		W794	Post Falls HED - Post Falls 2	PCC 3	2013	Short-term	Eligible Short-term	09/2012	6/6/2014	Aug-2015	PASS	407
		W794	Post Falls HED - Post Falls 2	PCC 3	2013	Short-term	Eligible Short-term	08/2012	6/6/2014	Jul-2015	PASS	676
		W795	Post Falls HED - Post Falls 3	PCC 3	2013	Short-term	Eligible Short-term	08/2012	6/6/2014	Jul-2015	PASS	376
		W795	Post Falls HED - Post Falls 3	PCC 3	2013	Short-term	Eligible Short-term	09/2012	6/6/2014	Aug-2015	PASS	407
		W795	Post Falls HED - Post Falls									

Annual RPS Compliance Report: (2014) 36 Month Retirement

Date Reported by:
Pilot Power Group, Inc.
September 1, 2016

Input Required

Information is Hard Coded (No Input Required)

Note: Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on

CPUC ID	RPS ID	WREGS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
		W128	Clearwater Paper Corporation - #3 turbine generator	PCC-3	2014	Short-term	Eligible Short-term	01/2014	6/2/2015	Dec-2016	PASS	9,986
		W128	Clearwater Paper Corporation - #3 turbine generator	PCC-3	2014	Short-term	Eligible Short-term	02/2014	6/2/2015	Jan-2017	PASS	5,431
		W129	Clearwater Paper Corporation - #4 turbine generator	PCC-3	2014	Short-term	Eligible Short-term	02/2014	6/2/2015	Jan-2017	PASS	2,495
		W129	Clearwater Paper Corporation - #4 turbine generator	PCC-3	2014	Short-term	Eligible Short-term	02/2014	7/8/2015	Jan-2017	PASS	500
		W1523	Brich Creek Power - Brich Creek Power	PCC-3	2013	Short-term	Eligible Short-term	01/2014	6/2/2015	Dec-2016	PASS	9,361
		W1523	Brich Creek Power - Brich Creek Power	PCC-3	2013	Short-term	Eligible Short-term	08/2013	6/2/2015	Jul-2016	PASS	1,178
		W1319	Geyers Power Plant - Calpine Geothermal Unit 11	PCC-1	2013	Short-term	Eligible Short-term	03/2014	6/2/2015	Feb-2017	PASS	8,927
		W123	Geyers Power Plant - Calpine Geothermal Unit 11	PCC-1	2014	Short-term	Eligible Short-term	09/2014	6/2/2015	Aug-2017	PASS	4,933
		W123	Geyers Power Plant - Calpine Geothermal Unit 16	PCC-1	2014	Short-term	Eligible Short-term	11/2014	6/2/2015	Oct-2017	PASS	1,941
		W123	Geyers Power Plant - Calpine Geothermal Unit 16	PCC-1	2014	Short-term	Eligible Short-term	10/2014	6/2/2015	Sep-2017	PASS	6,126
		W724	Coyote Canyon Energy - Coyote Canyon Energy	PCC-1	2012	Short-term	Eligible Short-term	02/2014	6/2/2015	Jan-2017	PASS	999
		W724	Coyote Canyon Energy - Coyote Canyon Energy	PCC-1	2012	Short-term	Eligible Short-term	01/2014	6/2/2015	Dec-2016	PASS	3,411
		W724	Coyote Canyon Energy - Coyote Canyon Energy	PCC-1	2012	Short-term	Eligible Short-term	12/2013	6/2/2015	Nov-2016	PASS	3,255
		W724	Coyote Canyon Energy - Coyote Canyon Energy	PCC-1	2012	Short-term	Eligible Short-term	11/2013	6/2/2015	Oct-2016	PASS	3,038
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	06/2014	5/8/2015	May-2017	PASS	837
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	06/2014	5/8/2015	May-2017	PASS	1,166
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	06/2014	5/8/2015	May-2017	PASS	285
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	06/2014	5/8/2015	May-2017	PASS	32
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	06/2014	5/8/2015	May-2017	PASS	738
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	06/2014	5/8/2015	May-2017	PASS	1,643
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	06/2014	5/8/2015	May-2017	PASS	1,698
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	12/2014	5/8/2015	Nov-2017	PASS	3
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	12/2014	5/8/2015	Nov-2017	PASS	5
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	12/2014	5/8/2015	Nov-2017	PASS	236
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	12/2014	5/8/2015	Nov-2017	PASS	147
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	12/2014	5/8/2015	Nov-2017	PASS	224
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	12/2014	5/8/2015	Nov-2017	PASS	584
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	12/2014	5/8/2015	Nov-2017	PASS	1,815
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	12/2014	5/8/2015	Nov-2017	PASS	841
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	12/2014	5/8/2015	Nov-2017	PASS	1,438
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	05/2014	5/8/2015	Apr-2017	PASS	105
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	05/2014	5/8/2015	Apr-2017	PASS	1,581
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	05/2014	5/8/2015	Apr-2017	PASS	2,474
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	09/2014	5/8/2015	Aug-2017	PASS	134
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	09/2014	5/8/2015	Aug-2017	PASS	59
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	10/2014	5/8/2015	Sep-2017	PASS	1,883
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	08/2014	5/8/2015	Jul-2017	PASS	1,543
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	08/2014	5/8/2015	Jul-2017	PASS	1,624
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	08/2014	5/8/2015	Jul-2017	PASS	1,689
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	08/2014	5/8/2015	Jul-2017	PASS	143
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	08/2014	5/8/2015	Jul-2017	PASS	582
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	08/2014	5/8/2015	Jul-2017	PASS	48
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	08/2014	5/8/2015	Jul-2017	PASS	32
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	08/2014	5/8/2015	Jul-2017	PASS	280
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	08/2014	5/8/2015	Jul-2017	PASS	340
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	09/2014	5/8/2015	Aug-2017	PASS	1,295
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	09/2014	5/8/2015	Aug-2017	PASS	1,129
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	09/2014	5/8/2015	Aug-2017	PASS	1,524
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	09/2014	5/8/2015	Aug-2017	PASS	2,935
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	03/2014	5/8/2015	Feb-2017	PASS	60
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	03/2014	5/8/2015	Feb-2017	PASS	400
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	03/2014	5/8/2015	Feb-2017	PASS	800
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	03/2014	5/8/2015	Feb-2017	PASS	3,705
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	03/2014	5/8/2015	Feb-2017	PASS	797
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	03/2014	5/8/2015	Feb-2017	PASS	800
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	03/2014	5/8/2015	Feb-2017	PASS	1,580
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	03/2014	5/8/2015	Feb-2017	PASS	1,588
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	03/2014	5/8/2015	Feb-2017	PASS	1,115
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	10/2014	5/8/2015	Sep-2017	PASS	105
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	10/2014	5/8/2015	Sep-2017	PASS	1,125
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	10/2014	5/8/2015	Sep-2017	PASS	394
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	10/2014	5/8/2015	Sep-2017	PASS	40
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	10/2014	5/8/2015	Sep-2017	PASS	2,692
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	11/2014	5/8/2015	Oct-2017	PASS	340
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	11/2014	5/8/2015	Oct-2017	PASS	153
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	11/2014	5/8/2015	Oct-2017	PASS	595
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	11/2014	5/8/2015	Oct-2017	PASS	1,618
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	11/2014	5/8/2015	Oct-2017	PASS	142
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	11/2014	5/8/2015	Oct-2017	PASS	264
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	11/2014	5/8/2015	Oct-2017	PASS	1,650
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	11/2014	5/8/2015	Oct-2017	PASS	1,815
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	11/2014	5/8/2015	Oct-2017	PASS	915
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	11/2014	5/8/2015	Oct-2017	PASS	1
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	05/2014	5/8/2015	Apr-2017	PASS	1,615
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	05/2014	5/8/2015	Apr-2017	PASS	744
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	12/2014	5/8/2015	Nov-2017	PASS	1
		W1992	Doke Wind - Doke Wind	PCC-2	2014	Short-term	Eligible Short-term	12/2014	5/8/2015	Nov-2017	PASS	2,677
		W2775	ApPower Jerome, LLC - Double A Dairy Digester	PCC-3	2014	Long-term	Long-term - N/A	01/2014	6/2/2015	Jan-2017	PASS	2,015
		W2775	ApPower Jerome, LLC - Double A Dairy Digester	PCC-3	2012	Long-term	Long-term - N/A	01/2014	6/2/2015	Dec-2016	PASS	320
		W2775	ApPower Jerome, LLC - Double A Dairy Digester	PCC-3	2014	Long-term	Long-term - N/A	01/2014	6/2/2015	Dec-2016	PASS	1,760
		W2011	Dry Creek Project - Dry Creek Project	PCC-3	2013	Short-term	Eligible Short-term	08/2013	6/2/2015	Jul-2016	PASS	390
		W1254	Geothermal 1 Unit 1 - Geothermal 1	PCC-1	2014	Short-term	Eligible Short-term	12/2014	6/2/2015	Nov-2017	PASS	9,934
		W1255	Geothermal 1 Unit 2 - Geothermal 1	PCC-1	2014	Short-term	Eligible Short-term	12/2014	6/2/2015	Nov-2017	PASS	966
		W724	GRS - Coyote Canyon - GRS-Coyote Canyon	PCC-1	2012	Short-term	Eligible Short-term	08/2013	6/2/2015	Jul-2016	PASS	3,247
		W724	GRS - Coyote Canyon - GRS-Coyote Canyon	PCC-1	2012	Short-term	Eligible Short-term	07/2013	6/2/2015	Jun-2016	PASS	1,412
		W724	GRS - Coyote Canyon - GRS-Coyote Canyon	PCC-1	2012	Short-term	Eligible Short-term	01/2013	6/2/2015	Dec-2015	PASS	3,838
		W724	GRS - Coyote Canyon - GRS-Coyote Canyon	PCC-1	2012	Short-term	Eligible Short-term	03/2013	6/2/2015	Feb-2016	PASS	3,413
		W724	GRS - Coyote Canyon - GRS-Coyote Canyon	PCC-1	2012	Short-term	Eligible Short-term	04/2013	6/2/2015	Mar-2016	PASS	2,753
		W724	GRS - Coyote Canyon - GRS-Coyote Canyon	PCC-1	2012	Short-term	Eligible Short-term	05/2013	6/2/2015	Apr-2016	PASS	3,768
		W724	GRS - Coyote Canyon - GRS-Coyote Canyon	PCC-1	2012	Short-term	Eligible Short-term	06/2013	6/2/2015	May-2016	PASS	3,881
		W724	GRS - Coyote Canyon - GRS-Coyote Canyon	PCC-1	2012	Short-term	Eligible Short-term	09/2013	6/2/2015	Aug-2016	PASS	3,683
		W724	GRS - Coyote Canyon - GRS-Coyote Canyon	PCC-1	2012	Short-term	Eligible Short-term	10/2013	6/2/2015	Sep-2016	PASS	4,120
		W724	GRS - Coyote Canyon - GRS-Coyote Canyon	PCC-1	2012	Short-term	Eligible Short-term	02/2013	6/2/2015	Jan-2016	PASS	3,747
		W476	NM Lopez Energy - NM Lopez Energy, LLC	PCC-1	2006	Long-term	Long-term - N/A	08/2014	6/2/2015	Jul-2017	PASS	4,050
		W476	NM Lopez Energy - NM Lopez Energy, LLC	PCC-1	2006	Long-term	Long-term - N/A	01/2014	6/2/2015	Dec-2016	PASS	3,645
		W476	NM Lopez Energy - NM Lopez Energy, LLC	PCC-1	2006	Long-term	Long-term - N/A	01/2014	6/2/2015	Jan-2017	PASS	3,705
		W476	NM Lopez Energy - NM Lopez Energy, LLC	PCC-1	2006	Long-term	Long-term - N/A	10/2014	6/2/2015	Sep-2017	PASS	1,788
		W476	NM Lopez Energy - NM Lopez Energy, LLC	PCC-1	2006	Long-term	Long-term - N/A	12/2014	6/2/2015	Nov-2017	PASS	4,015
		W476	NM Lopez Energy - NM Lopez Energy, LLC	PCC-1	2006	Long-term	Long-term - N/A	03/2014	6/2/2015	Feb-2017	PASS	3,724
		W476	NM Lopez Energy - NM Lopez Energy, LLC	PCC-1	2006	Long-term	Long-term - N/A	02/2014	6/2/2015	Jan-2017	PASS	3,169
		W476	NM Lopez Energy - NM Lopez Energy, LLC									

Annual RPS Compliance Report: (2015) 36 Month Retirement

Data Reported by:
Pilot Power Group, Inc.
September 1, 2016

Input Required
Information is Hard Coded (No Input Requ

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
		W128	Clearwater Paper Corporation - #3 turbine generator	PCC 3	2015	Short-term	Eligible Short-term	11/2014	6/29/2016	Oct-2017	PASS	19,194
		W128	Clearwater Paper Corporation - #3 turbine generator	PCC 3	2015	Short-term	Eligible Short-term	10/2014	6/29/2016	Sep-2017	PASS	19,655
		W129	Clearwater Paper Corporation - #4 turbine generator	PCC 3	2015	Short-term	Eligible Short-term	12/2014	6/29/2016	Nov-2017	PASS	13,484
		W129	Clearwater Paper Corporation - #4 turbine generator	PCC 3	2015	Short-term	Eligible Short-term	10/2014	6/29/2016	Sep-2017	PASS	1,667
		W129	Clearwater Paper Corporation - #4 turbine generator	PCC 3	2015	Long-term	Long-term - N/A	02/2014	6/29/2016	Jan-2017	PASS	6,725
		W724	Coyote Canyon Energy - Coyote Canyon Energy	PCC 1	2013	Short-term	Eligible Short-term	04/2014	6/29/2016	Mar-2017	PASS	2,976
		W724	Coyote Canyon Energy - Coyote Canyon Energy	PCC 1	2012	Short-term	Eligible Short-term	05/2014	6/29/2016	Apr-2017	PASS	3,687
		W724	Coyote Canyon Energy - Coyote Canyon Energy	PCC 1	2012	Short-term	Eligible Short-term	07/2014	6/29/2016	Jun-2017	PASS	3,621
		W724	Coyote Canyon Energy - Coyote Canyon Energy	PCC 1	2012	Short-term	Eligible Short-term	08/2014	6/29/2016	Jul-2017	PASS	3,505
		W724	Coyote Canyon Energy - Coyote Canyon Energy	PCC 1	2012	Short-term	Eligible Short-term	10/2014	6/29/2016	Sep-2017	PASS	3,323
		W724	Coyote Canyon Energy - Coyote Canyon Energy	PCC 1	2012	Short-term	Eligible Short-term	06/2014	6/29/2016	May-2017	PASS	3,554
		W724	Coyote Canyon Energy - Coyote Canyon Energy	PCC 1	2012	Short-term	Eligible Short-term	03/2014	6/29/2016	Feb-2017	PASS	3,177
		W724	Coyote Canyon Energy - Coyote Canyon Energy	PCC 1	2012	Short-term	Eligible Short-term	09/2014	6/29/2016	Aug-2017	PASS	3,250
		W724	Coyote Canyon Energy - Coyote Canyon Energy	PCC 1	2012	Short-term	Eligible Short-term	02/2014	6/29/2016	Jan-2017	PASS	2,429
		W2775	AsPower Jerome, LLC - Double A Dairy Digester	PCC 3	2012	Long-term	Long-term - N/A	01/2015	6/29/2016	Dec-2017	PASS	320
		W2775	AsPower Jerome, LLC - Double A Dairy Digester	PCC 3	2014	Long-term	Long-term - N/A	01/2015	6/29/2016	Dec-2017	PASS	114
		W1254	Geothermal 1 - Unit 1 - Geothermal 1	PCC 1	2015	Short-term	Eligible Short-term	10/2015	6/29/2016	Sep-2018	PASS	240
		W1255	Geothermal 1 - Unit 2 - Geothermal 1	PCC 1	2015	Short-term	Eligible Short-term	09/2015	6/29/2016	Aug-2018	PASS	4,000
		W1254	Geothermal 1 - Unit 1 - Geothermal 1	PCC 1	2015	Short-term	Eligible Short-term	09/2015	6/29/2016	Aug-2018	PASS	8,000
		W3592	Imperial Valley Solar, LLC - Imperial Valley Solar 1, LLC - IVS1 Stage 1	PCC 1	2013	Short-term	Eligible Short-term	10/2015	6/29/2016	Sep-2018	PASS	9,329
		W3593	Imperial Valley Solar, LLC - Imperial Valley Solar 1, LLC - IVS1 Stage 2	PCC 1	2013	Short-term	Eligible Short-term	11/2015	6/29/2016	Oct-2018	PASS	8,589
		W3594	Imperial Valley Solar, LLC - Imperial Valley Solar 1, LLC - IVS1 Stage 3	PCC 1	2013	Short-term	Eligible Short-term	11/2015	6/29/2016	Oct-2018	PASS	1,487
		W1690	Juniper Canyon - Juniper Canyon	PCC 2	2014	Short-term	Eligible Short-term	02/2015	4/25/2016	Jan-2018	PASS	2,793
		W1690	Juniper Canyon - Juniper Canyon	PCC 2	2014	Short-term	Eligible Short-term	04/2015	4/25/2016	Mar-2018	PASS	10,966
		W1690	Juniper Canyon - Juniper Canyon	PCC 2	2014	Short-term	Eligible Short-term	06/2015	4/25/2016	May-2018	PASS	9,993
		W1690	Juniper Canyon - Juniper Canyon	PCC 2	2014	Short-term	Eligible Short-term	05/2015	4/25/2016	Apr-2018	PASS	5,566
		W1689	Leaning Juniper II - Leaning Juniper II	PCC 2	2014	Short-term	Eligible Short-term	04/2015	4/25/2016	Mar-2018	PASS	15,531
		W1689	Leaning Juniper II - Leaning Juniper II	PCC 2	2014	Short-term	Eligible Short-term	05/2015	4/25/2016	Apr-2018	PASS	6,111
		W1689	Leaning Juniper II - Leaning Juniper II	PCC 2	2014	Short-term	Eligible Short-term	02/2015	4/25/2016	Jan-2018	PASS	3,235
		W1689	Leaning Juniper II - Leaning Juniper II	PCC 2	2014	Short-term	Eligible Short-term	08/2015	4/25/2016	Jul-2018	PASS	998
		W1689	Leaning Juniper II - Leaning Juniper II	PCC 2	2014	Short-term	Eligible Short-term	08/2015	4/25/2016	Jul-2018	PASS	13,461
		W1689	Leaning Juniper II - Leaning Juniper II	PCC 2	2014	Short-term	Eligible Short-term	03/2015	4/25/2016	Feb-2018	PASS	4,780
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	04/2015	6/29/2016	Mar-2018	PASS	3,753
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	10/2015	6/29/2016	Sep-2018	PASS	3,620
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	11/2015	6/29/2016	Oct-2018	PASS	3,772
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	12/2015	6/29/2016	Nov-2018	PASS	3,607
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	08/2015	6/29/2016	Jul-2018	PASS	3,762
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	01/2015	6/29/2016	Dec-2017	PASS	3,872
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	03/2015	6/29/2016	Feb-2018	PASS	2,978
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	06/2015	6/29/2016	May-2018	PASS	3,680
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	07/2015	6/29/2016	Jun-2018	PASS	3,731
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	02/2015	6/29/2016	Jan-2018	PASS	2,265
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	09/2015	6/29/2016	Aug-2018	PASS	3,423
		W476	MM Lopez Energy - MM Lopez Energy, LLC	PCC 1	2006	Long-term	Long-term - N/A	05/2015	6/29/2016	Apr-2018	PASS	3,558
		W424	MM San Diego - Miramar - MM San Diego Energy, LLC - Miramar	PCC 1	2013	Short-term	Eligible Short-term	08/2015	6/29/2016	Jul-2018	PASS	115
		W3259	Ocotillo - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	12/2015	6/29/2016	Nov-2018	PASS	9,807
		W3259	Ocotillo - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	08/2015	6/29/2016	Jul-2018	PASS	1,195
		W3259	Ocotillo - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	09/2015	6/29/2016	Aug-2018	PASS	9,568
		W3692	Ocotillo 2 - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	04/2015	6/29/2016	Mar-2018	PASS	6,624
		W3692	Ocotillo 2 - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	05/2015	6/29/2016	Apr-2018	PASS	3,810
		W3259	Ocotillo - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	04/2015	6/29/2016	Mar-2018	PASS	2,466
		W3259	Ocotillo - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	05/2015	6/29/2016	Apr-2018	PASS	6,476
		W3259	Ocotillo - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	07/2015	6/29/2016	Jun-2018	PASS	9,807
		W3692	Ocotillo 2 - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	06/2015	6/29/2016	May-2018	PASS	9,090
		W3259	Ocotillo - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	03/2015	6/29/2016	Feb-2018	PASS	9,777
		W3259	Ocotillo - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	01/2015	6/29/2016	Dec-2017	PASS	1,845
		W3692	Ocotillo 2 - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	01/2015	6/29/2016	Dec-2017	PASS	354
		W3259	Ocotillo - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	02/2015	6/29/2016	Jan-2018	PASS	3,238
		W3692	Ocotillo 2 - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	02/2015	6/29/2016	Jan-2018	PASS	3,948
		W3692	Ocotillo 2 - Ocotillo Express LLC	PCC 1	2013	Short-term	Eligible Short-term	08/2015	6/29/2016	Jul-2018	PASS	8,493
		W710	Olivenhain Municipal Water District - Olivenhain Municipal Water District	PCC 1	2013	Short-term	Eligible Short-term	01/2015	6/29/2016	Dec-2017	PASS	73
		W197	Otay Landfill 3 - Otay Landfill Gas LLC	PCC 1	2013	Short-term	Eligible Short-term	02/2015	6/29/2016	Jan-2018	PASS	1,425
		W3536	Otay Landfill 6 - Otay Landfill Gas, LLC	PCC 1	2013	Short-term	Eligible Short-term	01/2015	6/29/2016	Dec-2017	PASS	693
		W3535	Otay Landfill 5 - Otay Landfill Gas, LLC	PCC 1	2013	Short-term	Eligible Short-term	01/2015	6/29/2016	Dec-2017	PASS	785
		W2779	Pacific Wind, LLC - Pacific Wind, LLC	PCC 1	2013	Short-term	Eligible Short-term	01/2015	6/29/2016	Dec-2017	PASS	4,610
		W707	San Marcos Energy LLC - San Marcos Energy LLC	PCC 1	2013	Short-term	Eligible Short-term	01/2015	6/29/2016	Dec-2017	PASS	1,049
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	11/2015	6/29/2016	Oct-2018	PASS	249
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	12/2015	6/29/2016	Nov-2018	PASS	123
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	10/2015	6/29/2016	Sep-2018	PASS	60
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	10/2015	6/29/2016	Sep-2018	PASS	116
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	10/2015	6/29/2016	Sep-2018	PASS	48
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	09/2015	6/29/2016	Aug-2018	PASS	350
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	08/2015	6/29/2016	Jul-2018	PASS	350
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	10/2015	6/29/2016	Sep-2018	PASS	36
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	10/2015	6/29/2016	Sep-2018	PASS	75
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	06/2015	6/29/2016	May-2018	PASS	233
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	07/2015	6/29/2016	Jun-2018	PASS	323
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	07/2015	6/29/2016	Jun-2018	PASS	49
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	11/2015	6/29/2016	Oct-2018	PASS	12
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	10/2015	6/29/2016	Sep-2018	PASS	16
		W3785	Stotz - Stotz Southern Dairy Biogas Generation Facility	PCC 1	2015	Long-term	Long-term - N/A	12/2015	6/29/2016	Nov-2018	PASS	38
		W730	Sycamore Energy 1 LLC - Sycamore Energy 1 LLC	PCC 1	2013	Short-term	Eligible Short-term	01/2015	6/29/2016	Dec-2017	PASS	398
		W4212	Triple-G Dairy Biogas - Triple G-Arizona Facility 1	PCC 1	2015	Long-term	Long-term - N/A	10/2015	6/29/2016	Sep-2018	PASS	16
		W4212	Triple-G Dairy Biogas - Triple G-Arizona Facility 1	PCC 1	2015	Long-term	Long-term - N/A	10/2015	6/29/2016	Sep-2018	PASS	48
		W4212	Triple-G Dairy Biogas - Triple G-Arizona Facility 1	PCC 1	2015	Long-term	Long-term - N/A	10/2015	6/29/2016	Sep-2018	PASS	45
		W4212	Triple-G Dairy Biogas - Triple G-Arizona Facility 1	PCC 1	2015	Long-term	Long-term - N/A	10/2015	6/29/2016	Sep-2018	PASS	35
		W4212	Triple-G Dairy Biogas - Triple G-Arizona Facility 1	PCC 1	2015	Long-term	Long-term - N/A	07/2015	6/29/2016	Jun-2018	PASS	309
		W4212	Triple-G Dairy Biogas - Triple G-Arizona Facility 1	PCC 1	2015	Long-term	Long-term - N/A	10/2015	6/29/2016	Sep-2018	PASS	60
		W4212	Triple-G Dairy Biogas - Triple G-Arizona Facility 1	PCC 1	2015	Long-term	Long-term - N/A	11/2015	6/29/2016	Oct-2018	PASS	225
		W4212	Triple-G Dairy Biogas - Triple G-Arizona Facility 1	PCC 1	2015	Long-term	Long-term - N/A	06/2015	6/29/2016	May-2018	PASS	223
		W4212	Triple-G Dairy Biogas - Triple G-Arizona Facility 1	PCC 1	2015	Long-term	Long-term - N/A	09/2015	6/29/2016	Aug-2018	PASS	334
		W4212	Triple-G Dairy Biogas - Triple G-Arizona Facility 1	PCC 1	2015	Long-term	Long-term - N/A	09/2015	6/29/2016	Aug-2018	PASS	11
		W4212	Triple-G Dairy Biogas - Triple G-Arizona Facility 1	PCC 1	2015	Long-term	Long-term - N/A	10/2015	6/29/2016	Sep-2018	PASS	100
		W4212	Triple-G Dairy Biogas - Triple G-Arizona Facility 1	PCC 1	2015	Long-term	Long-term - N/A	12/2015	6/29/2016	Nov-2018	PASS	254
		W4212	Triple-G Dairy Biogas - Triple G-Arizona Facility 1	PCC 1	2015	Long-term	Long-term - N/A	08/2015	6/29/2016	Jul-2018	PASS	361
		W4212	Triple-G Dairy Biogas - Triple G-Arizona Facility 1	PCC 1	2015	Long-term	Long-term - N/A	07/2015	6/29/2016	Jun-2018	PASS	47

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on September 1, 2016 at San Diego, California.

A handwritten signature in black ink, appearing to read "Thomas R. Darton", is written over a horizontal line.

Thomas R. Darton, Vice President